





# Environmental Monitoring at the Meygen Project Scotland

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## MeyGen Project Construction Dates





---- Licences and Consent

---- Finance & contracts

Construction

O&M ---

October 2010

Crown Estate Agreement Lease September 2013

Section 36 consent granted

14 Sept

Construction contracts concluded

aly 2015

4 x HDD bore AR1500 FAT or complete Nautilus test b at OREC

October 201

Turbine support structures installed

**April 2018** 

MeyGen Phase 1A 'officially' enters into operation

luly 2012

Section 36 Consent and Marine Licence applications January 201

Marine Licence granted by Marine Scotland ugust 2014

Funding conditions satisfied

Generator's

by Ofgem

Licence issued

January 2015

Onshore construction commenced

ctober 2015

Export cables installed

June 2016

SHEPD energise 14.8km 33kV grid

connection

installation works begin

Turbine offshore





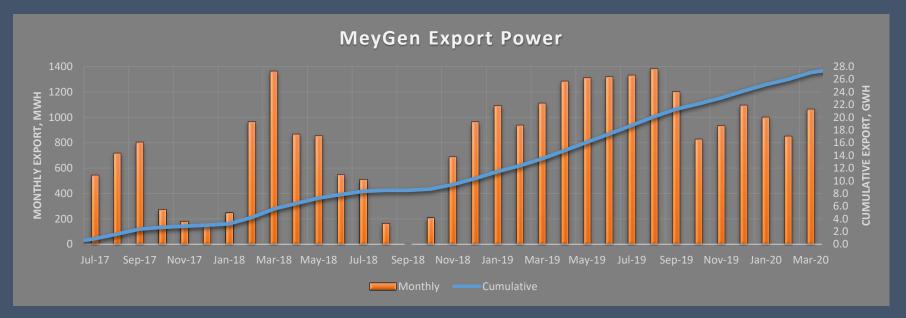


#### MeyGen Array Generation





- Four horizontal axis turbines
- Approx' 200m separation
- Gravity mounts in ~38m
- Up to 10 knot current
- 1.5MW each
- 9m blade radius
- Up to 20 rpm (14 typical)
- Future plans up to 86MW







#### MeyGen – Phase 1A environmental monitoring





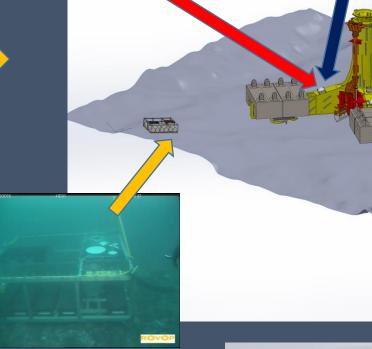
Five types of sensor deployed

- Passive hydrophones Small Cetaceans
- Cameras I
- Multibeam active sonar seals
- Flowbec Fish and general ecology

All sensors cabled to TSS prior to deployment Power and comms via turbine export cable







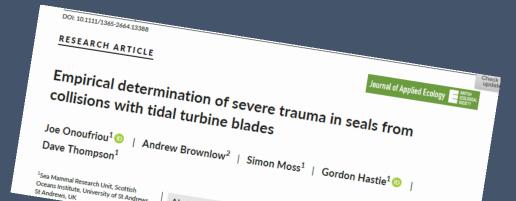


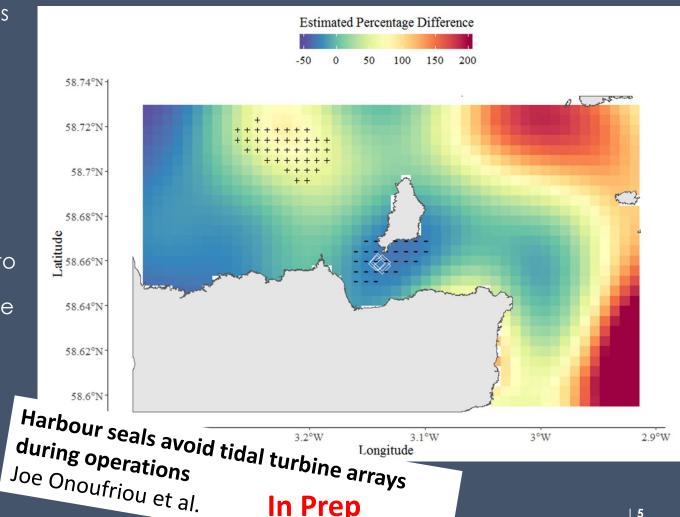
#### Seal tagging results





- Seal distribution primarily driven by tidal dynamics
- Did not change with installation of the turbines
- Did change with operation of the turbines
- Seals are actively avoiding the turbines when they're operating but continue to use the site during no-operational periods.
- Overall, movement behaviour does not appear to be hindered by the presence of the turbines suggesting that pre-installation foraging sites have not been significantly obstructed





#### System performance

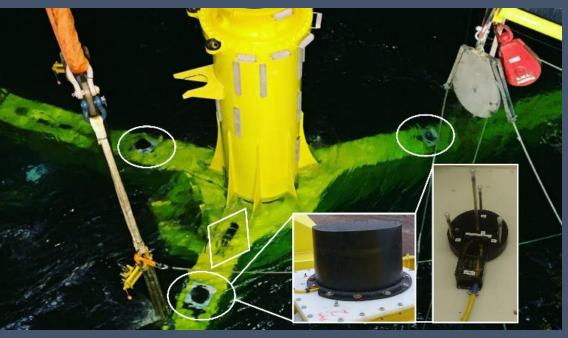




- October 2016 to October 2017: Power problems prevented data collection
- October 2017 onward. Continued power problems for Flowbec (no Flowbec data)
- Multi-beam sonars and camera connections corroded and failed (No multi-beam or camera data)
- Passive Acoustic system operated successfully until decommissioned in October 2019 (two years of PAM data)









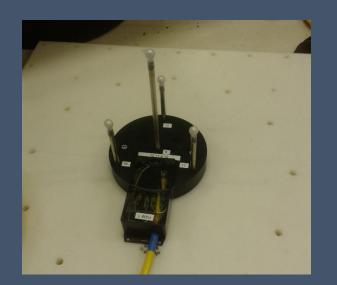
#### PAM System Design





- PAM system mounted directly on TSS foundation
- Twelve hydrophones in three tetrahedral clusters
- Protected by polyethylene 'hard hats'
- High 500kHz sample rate system mounted close to hydrophones
- Data streamed to shore via Ethernet to PAMGuard for real time processing
- Watchdog program ensured 24/7 operation (99% reliability)
- Data validated offline and clicks localised using Time of Arrival algorithms









#### PAM Results





- 1516 logged porpoise encounters
- Strong seasonal and diurnal variation

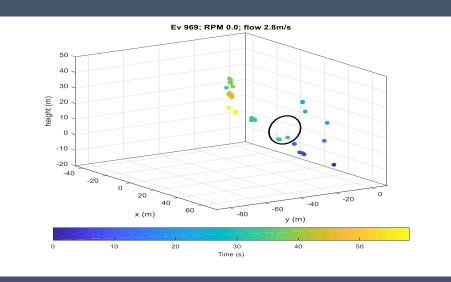
- Porpoises are more likely to be present in winter and at night
- (so single season daytime surveys are a poor way of estimating overall risk)
- Porpoises are less likely to be present when the turbine is operating
- (good so long as they aren't entirely excluded from the area)

#### PAM Tracking

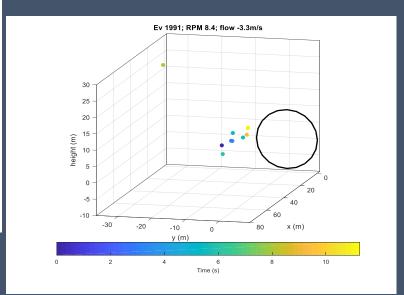


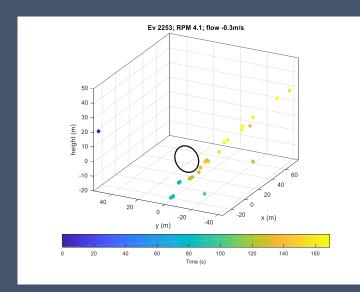


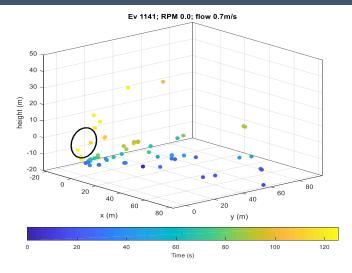
- In 451days of processed data a single porpoise passed through the rotor disk
- The rotors were stationary at the time



- Several animals passed close to the rotors while they were operating
- Clear tracks above, below and to the side
- Often not at all clear what was happening







#### Spatial distribution of localised clicks





- Viewing straight into the turbine.
- Individual plots show the distribution of points in a 5m slice in front of or behind the turbine
- Porpoises are clearly avoiding the area close to the rotors
- Porpoises seem to be "hanging out" close to the base of the turbine

### Summary



- Successful PAM Monitoring of an operational turbine for two years
- Strong seasonal variation in rates of animal encounter
- Reduction in porpoise presence when the turbine is operating
- Evidence that harbour porpoise evade the immediate vicinity of the turbine rotors
- Evidence that seals reduce their usage of the area when turbines are operating







Laura Palmer of al. Harbour porpoises (Phocoena phocoena) avoid operational tidal turbines



Douglas Gillespie and Jamie Macaulay: JASA Express Letters https://doi.org/10.1121/1.5129678 Published Online 23 October 2019 Time of arrival difference estimation for narrow band high frequency echolocation clicks

Douglas Gillespie and Jamie Macaulay Sea Mammal Research Unit, Scottish Oceans Institute, University of St Andrews, dg50@st-andrews.ac.uk, jdpm@st-andrews.ac.uk

Abstract: Algorithms are presented for the accurate time of arrival difference estimation of high frequency narrow band echolocation clicks from Harbor Porpoise. These clicks typically have a center frequency of around 130 kHz (wavelength  $\sim$ 1.2 cm) and duration of <0.1 ms. When using hydrophones spaced centimeters apart, spatial aliasing can cause using nyurophones spaced centimeters apart, spatial anasing can cause large errors on inter-hydrophone timing measurements due to the incor-

#### Published

Preview PDF

Passive acoustic methods for tracking the 3D movements of small cetaceans around marine structures Douglas Gillespie, Laura Palmer, Jamie Macaulay, Carol Sparling, Gordon Hastie doi: https://doi.org/10.1101/2020.01.30.926659

This article is a preprint and has not been certified by peer review [what does this mean?]. Info/History Metrics

#### Abstract

Abstract

A wide range of anthropogenic structures exist in the marine environment with the extent of these set to increase as the global offshore renewable energy industry grows. Many of these pose acute risks to marine wildlife; for example, tidal energy generators have the potential to injure or kill seals and small cetaceans through collisions with moving turbine parts. Information on fine scale behaviour of animals close to operational turbines is required to understand the likely impact of these new technologies. There are inherent challenges associated with measuring the underwater movements of marine animals which have, so far, limited data collection. Here, we describe the development and application of a system for monitoring the three-

Fine Scale results ... Harbour porpoises exhibit localised evasion of tidal Douglas Gillespie, Laura Palmer, Jamie Macaulay, Carol Sparling , Gordon Hastie

Characterisation of underwater operational sound of a tidal stream turbine

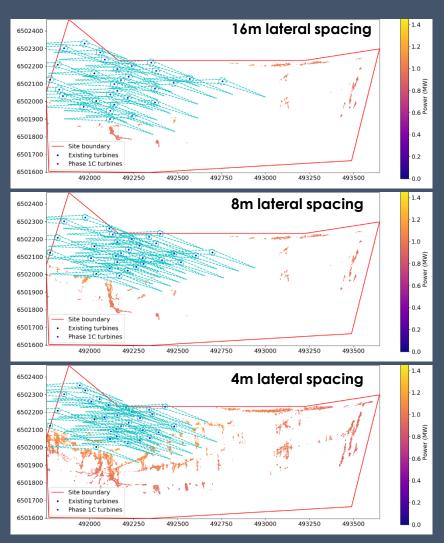
Denise Risch, Nienke van Geel, Douglas Gillespie, Ben Wilson

### MeyGen – 86MW array





- Tidal array are not likely to be arranged in neat rows as is typical of offshore wind
- Site specific array layout to assess turbine location and array yield based upon:
  - Maximising array yield
  - Environmental limitations:
    - Flood and ebb flow direction
    - Lateral spacing, tip to tip
    - Rotor diameter
    - Clearance to the seabed and surface
    - Stream wise spacing
- Inform array risk with regards to consent and to inform the impact assessment with regards to site specific turbine spacing



**Outstanding Questions:** 

- Fine scale movement of seals?
- How will animals respond to an array of turbines?
- They seem to avoid one turbine, but will they be able to pass safely between many closely spaced turbines?
- Will the noise exclude them from the entire area?

#### Thanks ...





- The Scottish Government for funding for the environmental monitoring
- Many co workers at the Sea Mammal Research Unit (Carol Sparling, Gordon Hastie, Joe Onoufriou, Laura Palmer, Jamie Macaulay, Sophie Smout, Debbie Russell, Simon Moss, Steve Balfour, and Matt Bivins (among others)
- The engineering team at Simec Atlantis who enabled the project and integrated the environmental monitoring system into their turbine (Lorna slater, Bruce Mackay and many others)
- Scot. Gov. steering group: Elaine Tait (MSPaP), Paul Thompson (UoA), Kelly Macleod (JNCC), Janelle
  Braithwaite (MSPaP), Roger May (MSLOT), Ian Davies (MSS), Ross Culloch (MSS), John Armstrong (MSS), Jared
  Wilson (MSS), Ewan Edwards (MSS), Denise Risch (SAMS), George Lees (SNH), Erica Knott (SNH), Chris Eastham
  (SNH), Karen Hall (SNH), Cara Donovan (Atlantis), and Lily Burke (MSPaP)
- Benjamin Williamson (Flobec / ERI/ UoA );

- All software is open source and freely available
- See tomorrows presentation by Gordon Hastie who will tell you what we're planning next ...