

Potential effects of large-scale tidal energy extraction in the Pentland Firth on the biogeochemistry in the North Sea

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Large Scale Interactive Coupled Modelling of Environmental Impacts of
Marine Renewable Energy Farms
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Van der Molen, J., Ruardij, P., Greenwood, N., 2016. Potential environmental impact of tidal energy extraction in the Pentland Firth at large spatial scales: results of a biogeochemical model. Biogeosciences 13, 1-17, doi: 10.5194/bg-13-1-2016.



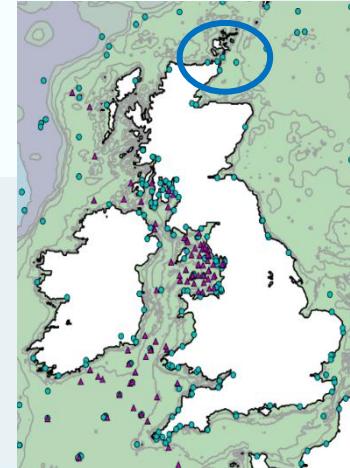
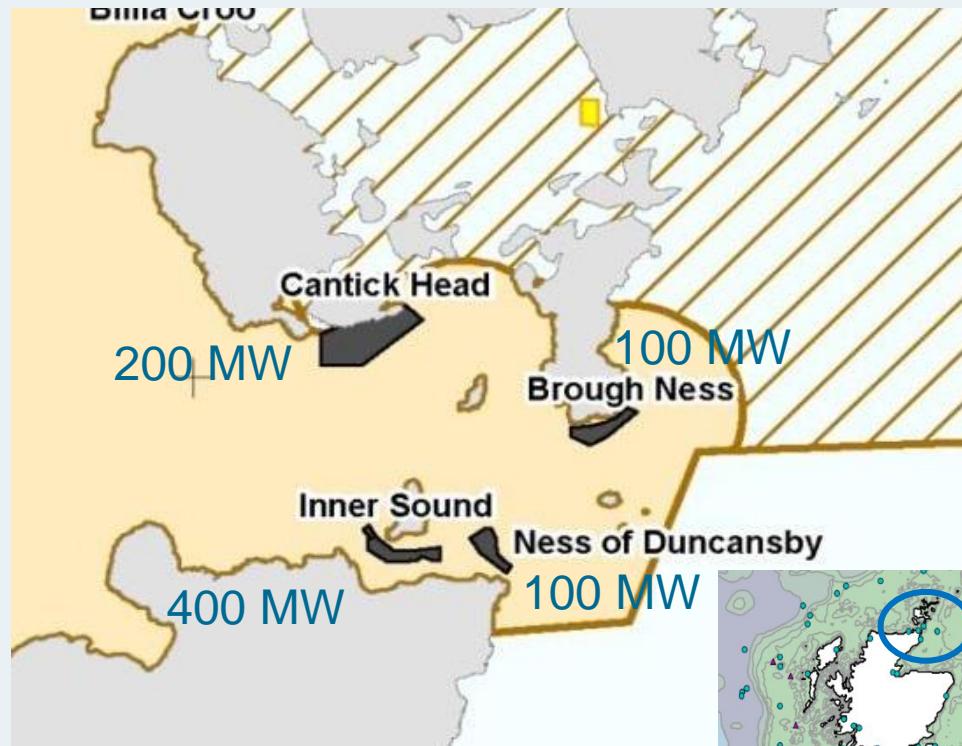
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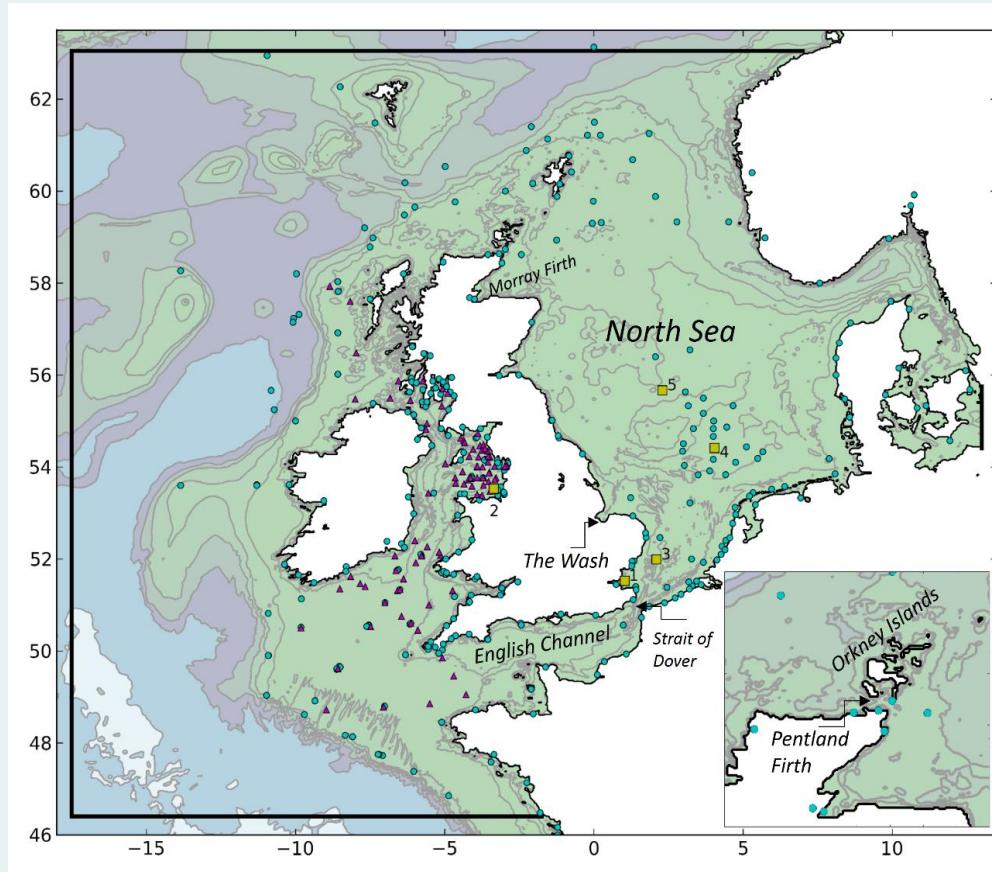
Tidal turbines in the Pentland Firth

- Turbine farms licensed
- This study: investigate large-scale effects
- Tides
- Biogeochemistry, primary production and benthos
- Model: GETM-ERSEM-BFM^{1,2}



GETM hydrodynamics: Northwest European Shelf

- 5 km horizontal resolution
- 25 layers in vertical
- Forcing:
 - Tides (Topex-Poseidon)¹
 - Meteorology (ECMWF)²
 - Rivers (runoff, nutrients)³
 - Ocean boundary:
 - Temperature and salinity from ECMWF global model⁴
 - Nutrients from WOA (climatology)⁵



Model setup developed in collaboration with JRC, Ispra, Italy

¹Le Provost et al. 1998 JGR 103, C3, 5513-5519.

²ECMWF 2006 ERA-40, Operational Analysis, catalogue.ceda.ac.uk

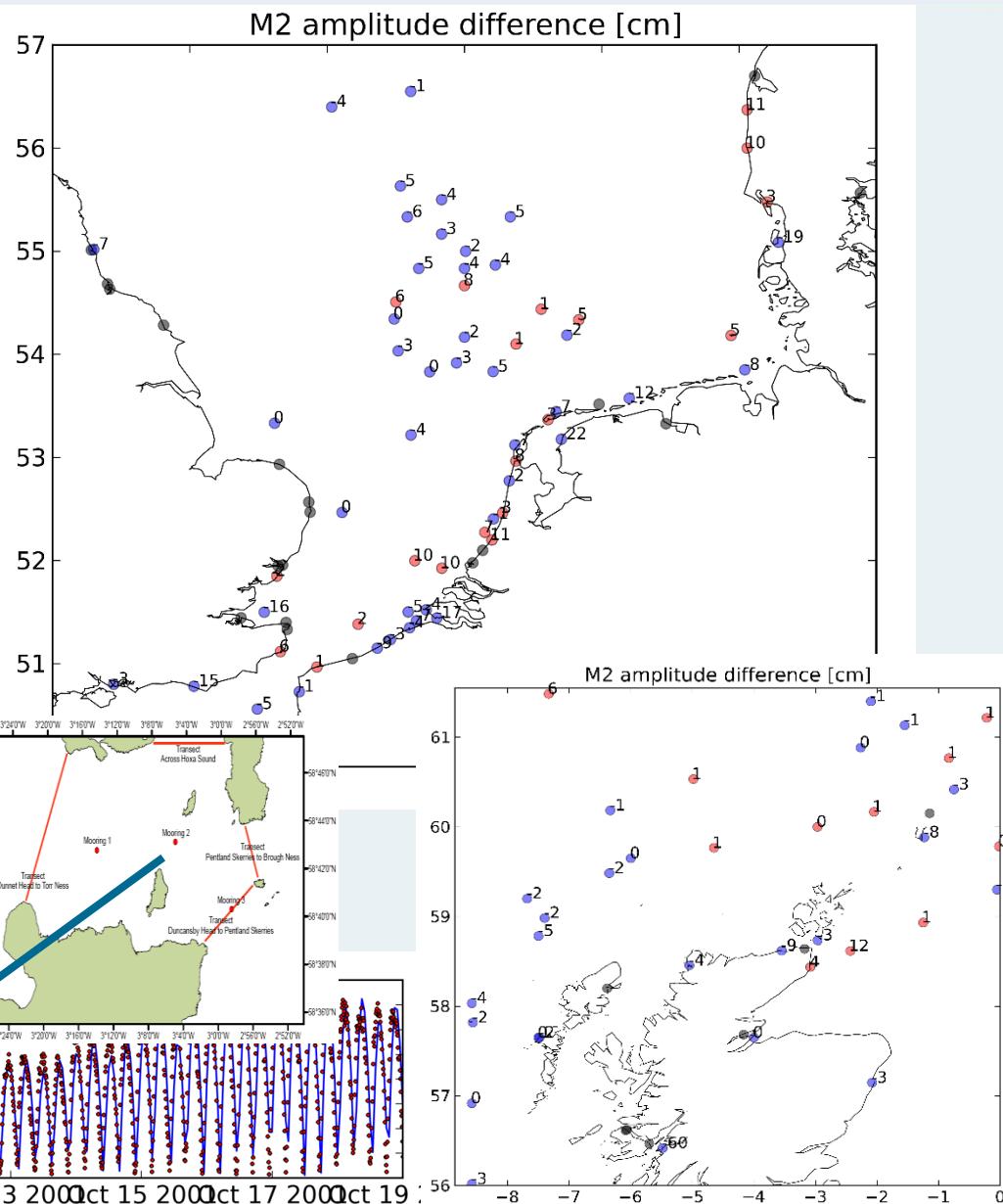
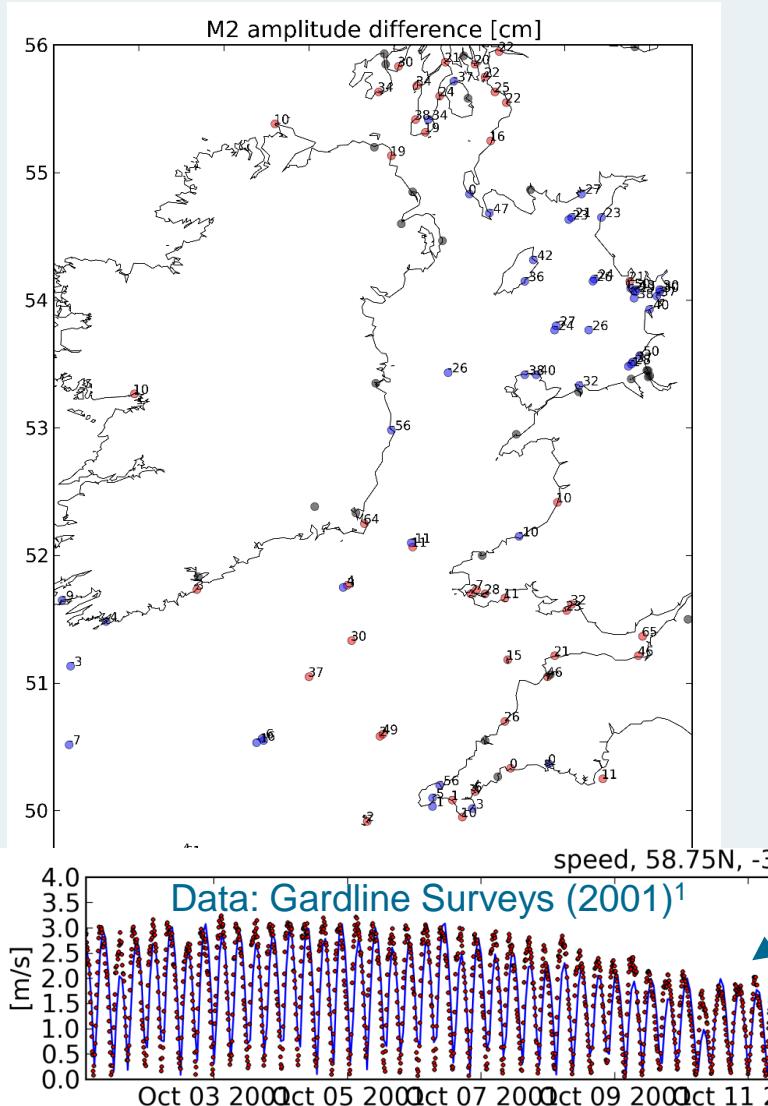
³Combined observational data sets

⁴Balmaseda et al. 2013 QJR Met Soc 139, 1132-1161

⁵Garcia et al. 2010 World Ocean Atlas 2009 V4 Nutrients, NOAA

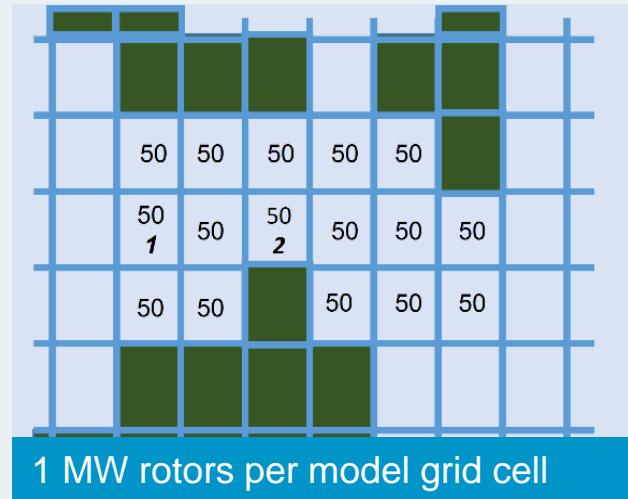


Tidal validation



Tidal power extraction in GETM

- Generators:
 - Assumed main dimensions of Triton 3 Tidal Stream Generators:
 - 1 MW rotors
 - $D_{rotor}=20$ m
 - Assumed $C_{thr}=0.6$
- Power extraction scenario's:
 - 800 MW (licenced), evenly distributed
 - 8 GW (massive expansion), evenly distributed



Additional sink term momentum eqns:

$$S_{f,u} = C_{d,t} u \sqrt{u^2 + v^2}$$

Friction coefficient per turbine (rotor):

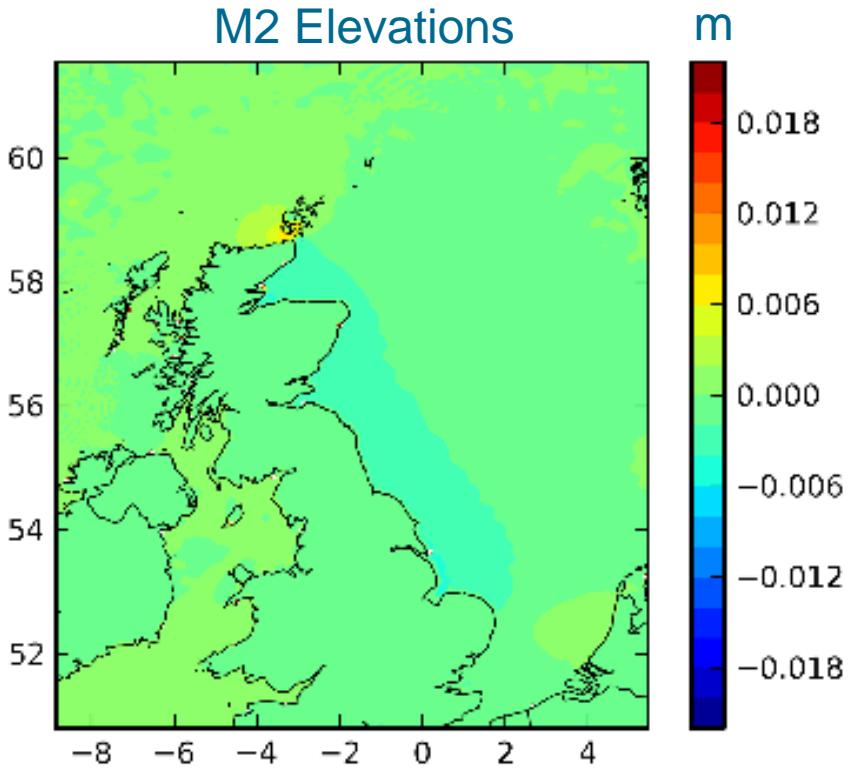
$$C_{d,t} = \frac{1}{2} N C_{thr} \frac{\pi}{4} \frac{D_{rotor}^2}{dx dy H}$$

Applied throughout the water column



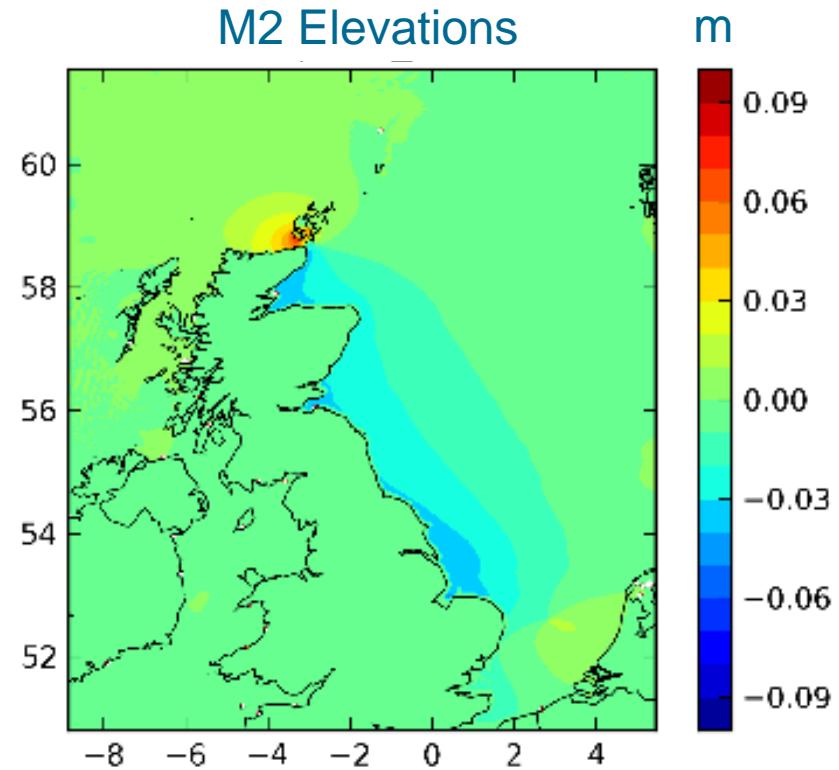
Results: Differences tides

M2 Elevations



800 MW extraction

M2 Elevations

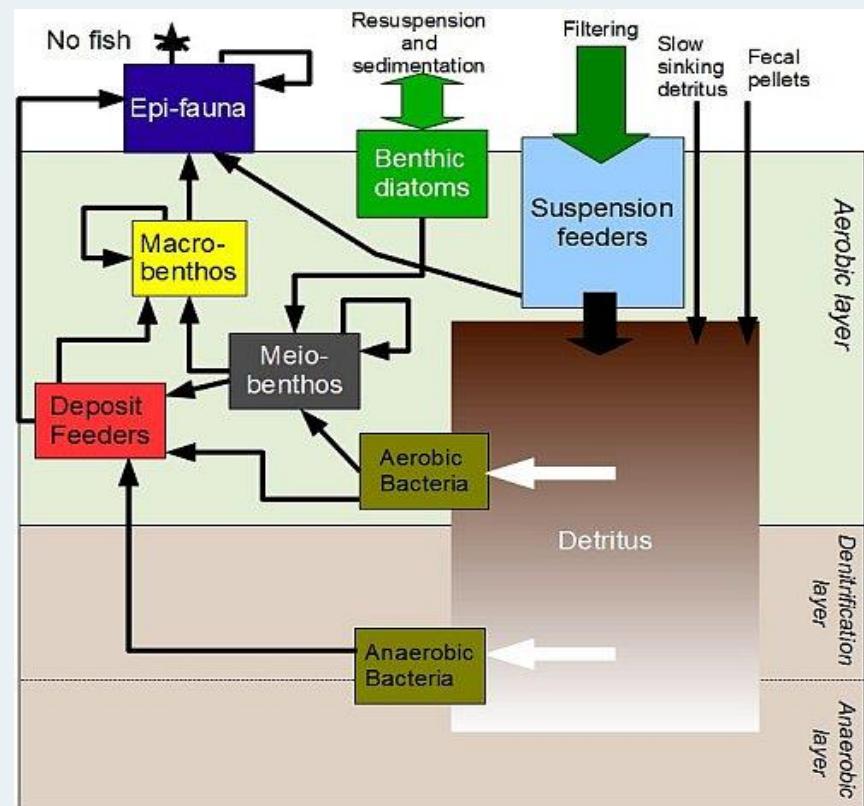
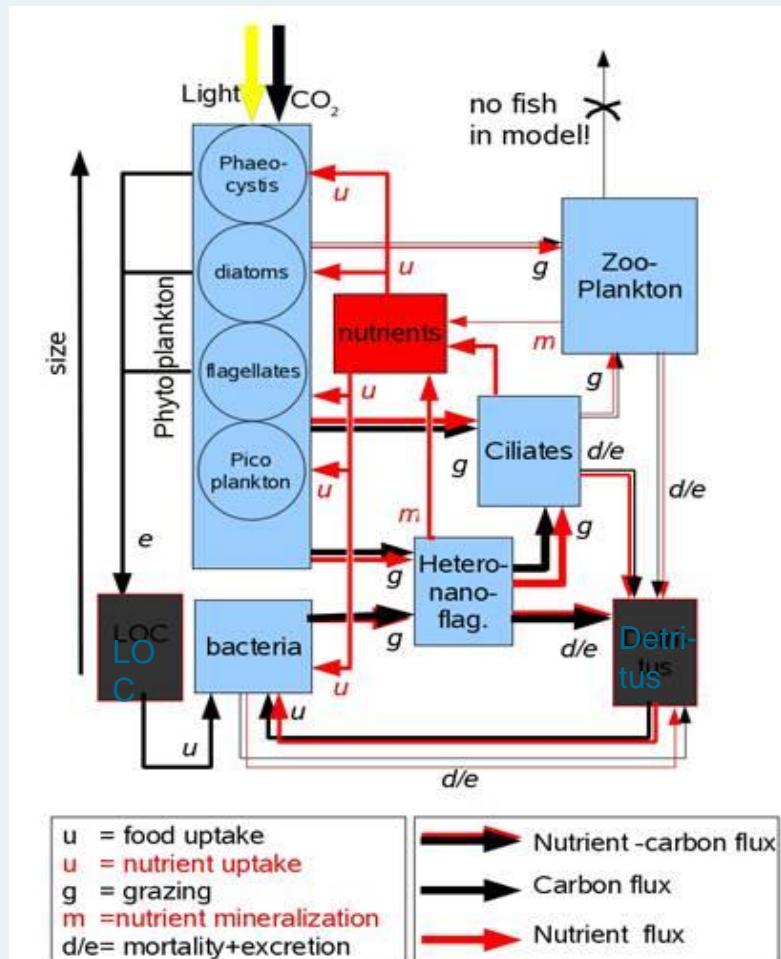


8 GW extraction

Difference = Scenario - Reference



European Regional Seas Ecosystem Model (ERSEM-BFM)¹

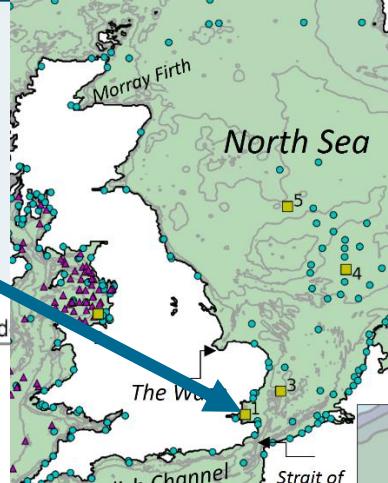
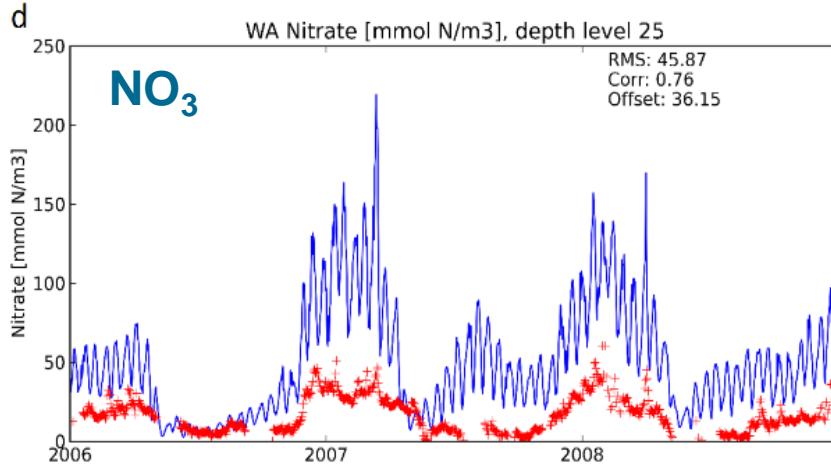
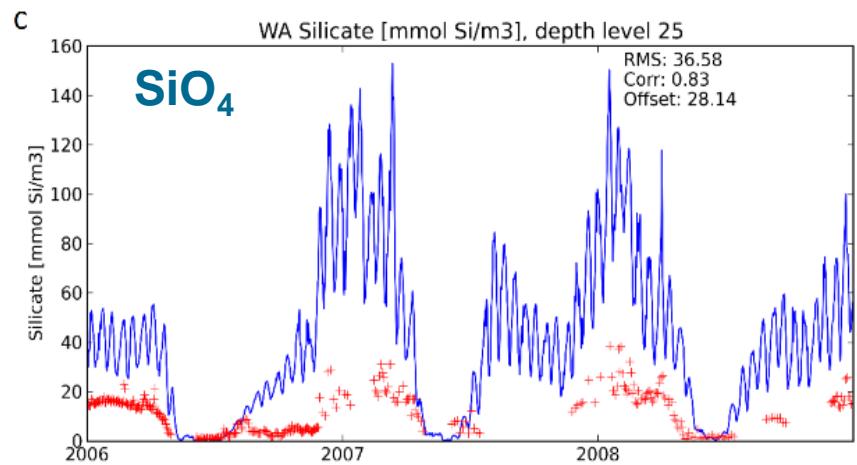
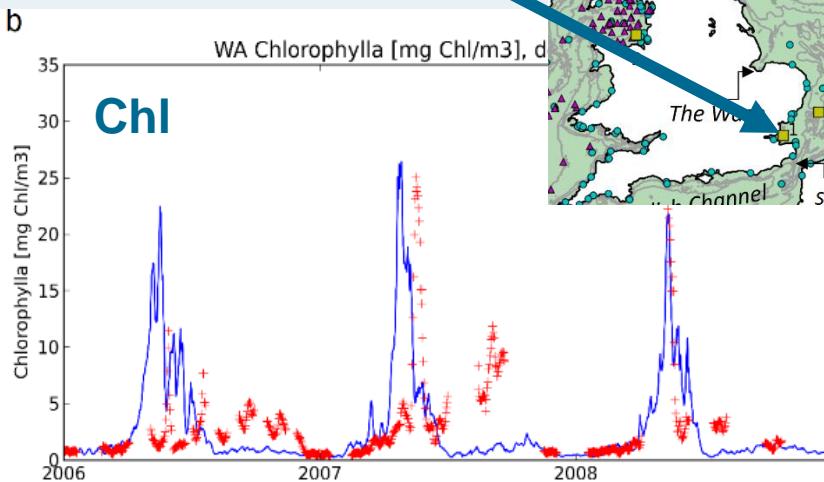
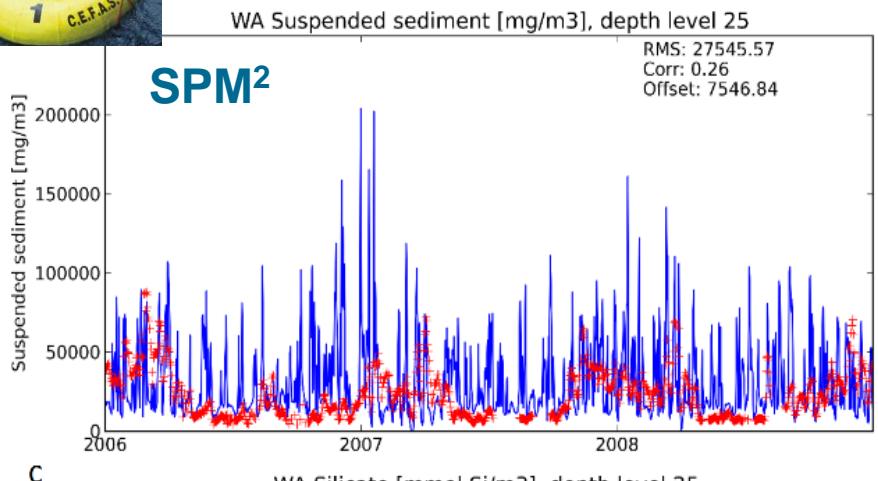


Pelagic

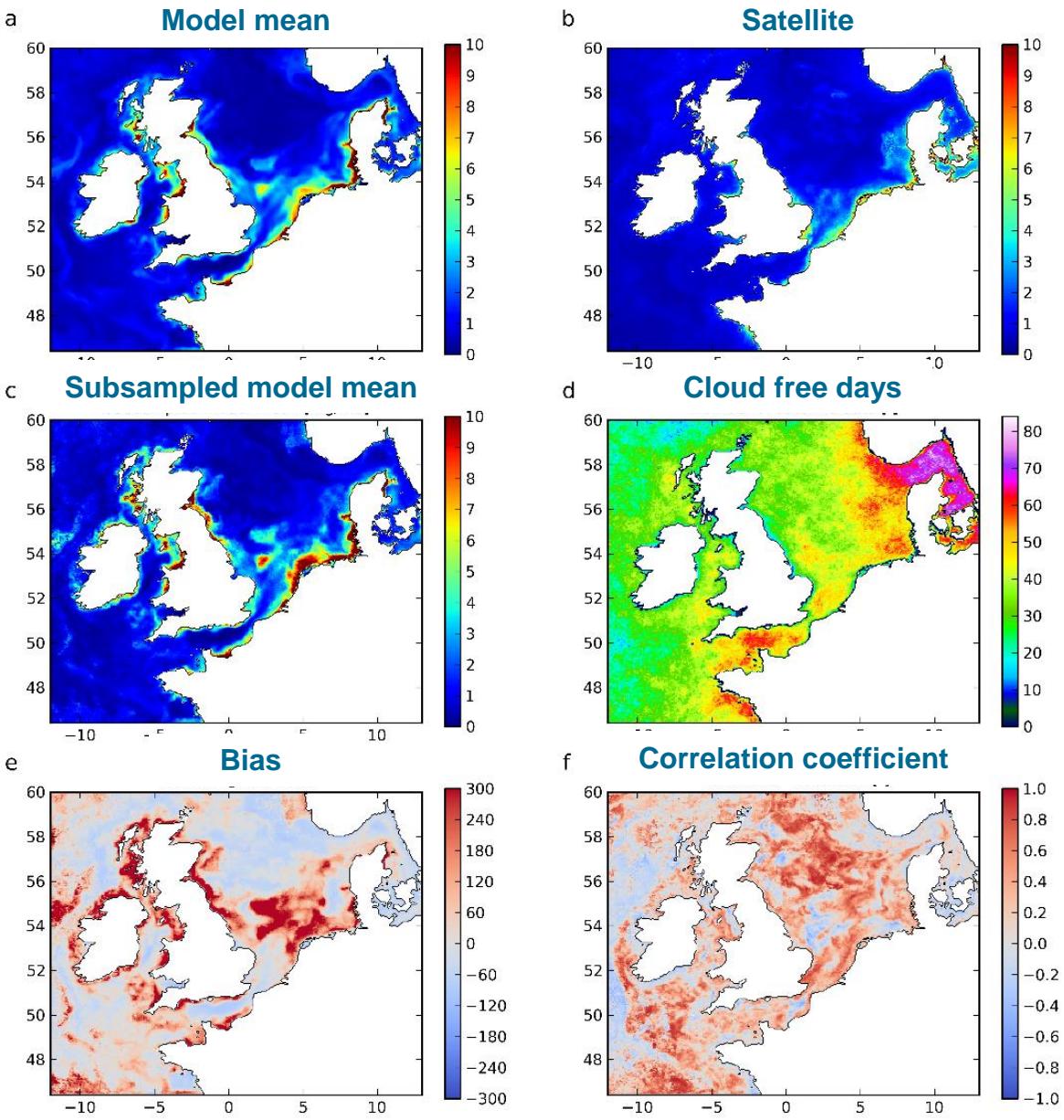
Benthic



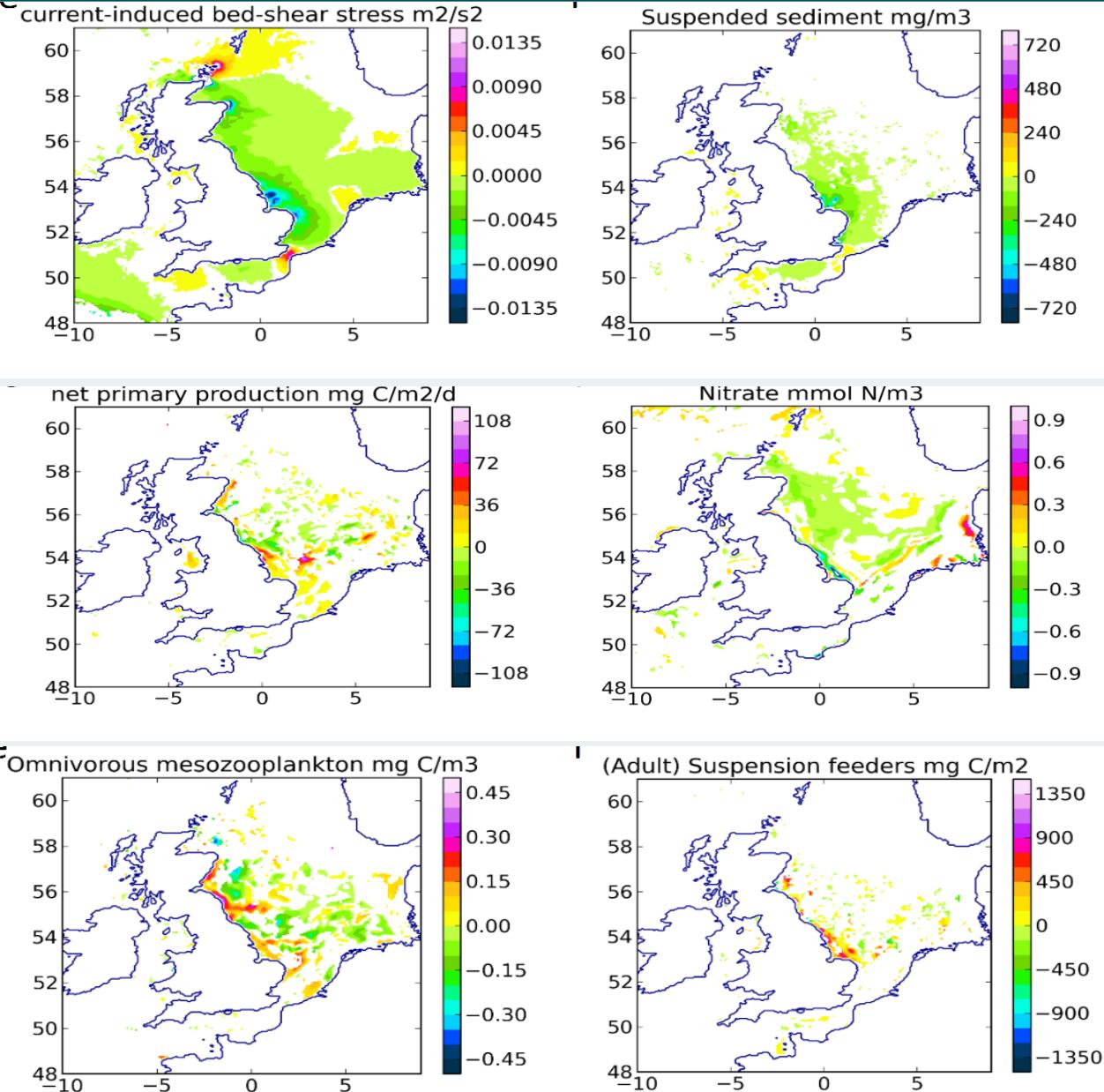
Validation: Warp Anchorage SmartBuoy¹



Summer chlorophyll: comparison with MODIS¹ satellite observations^{2,3}



Results: 8 GW scenario



Conclusions

- Tides:
 - 800 MW: small effect (not measurable)
 - 8 GW: small effect up to southern Bight (measurable)
- Biogeochemistry:
 - 800 MW: no identifiable effect
 - 8 GW: small increase in production and biomass in large area around the Wash
- Process driven by reductions in bed-shear stress, SPM concentrations and light limitation

